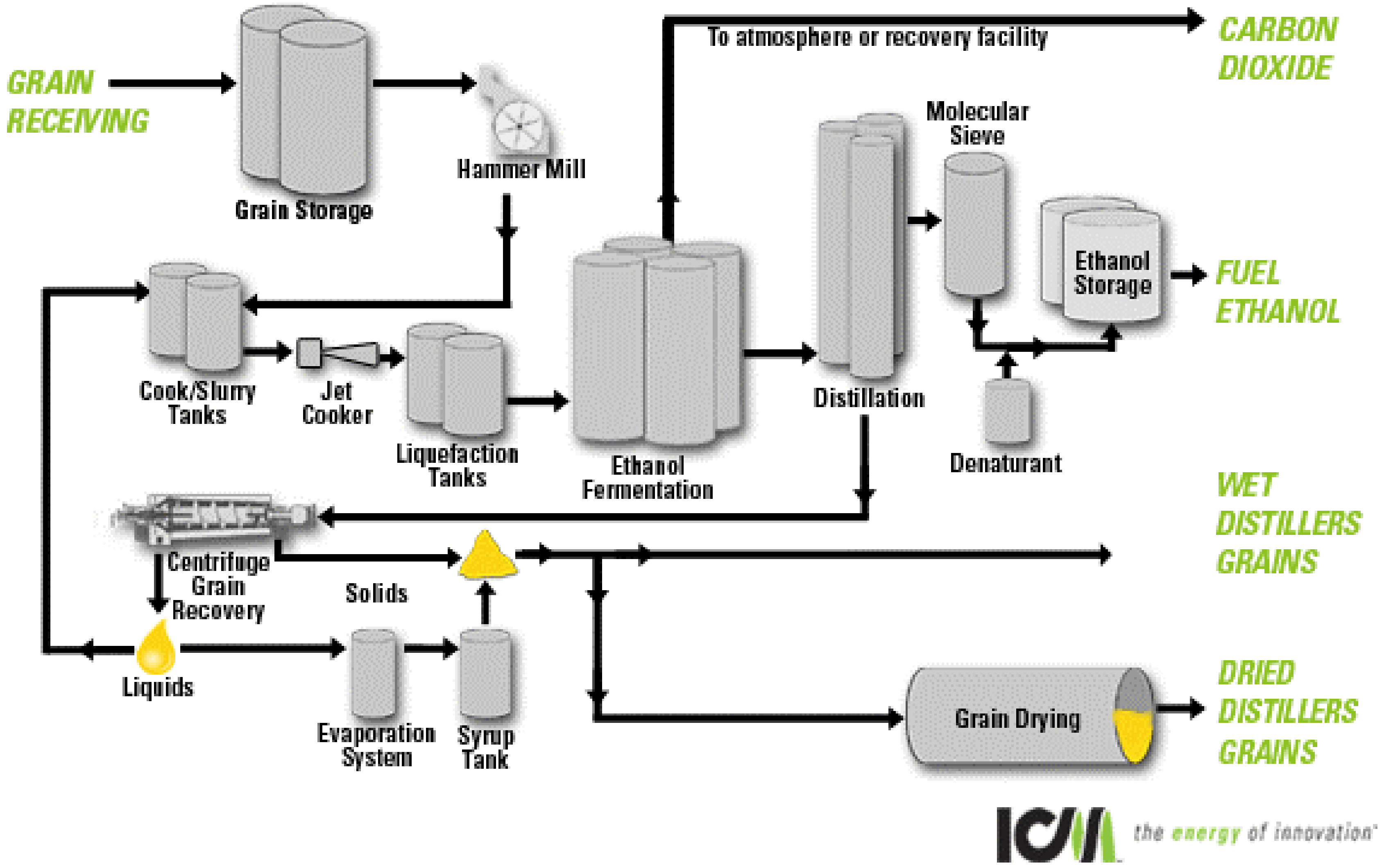
Welcome

Disclosure

EAST COAST ETHANOL, LLC ("ECE") has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents ECE has filed with the SEC for more complete information about ECE and this offering. You may get this information for free by visiting EDGAR on the SEC Web site at www.sec.gov. Alternatively, ECE will arrange to send you the prospectus if you request it by calling (877) 323-3835; emailing us at investors@eastcoastethanol.us or visiting our web site at

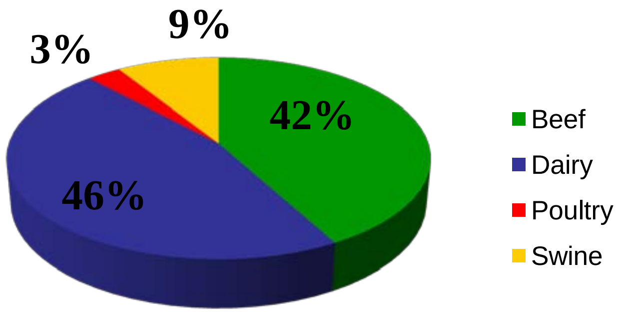
www.eastcoastethanol.us.

Dry Mill Ethanol Process Overview



Distiller's Grains (DDGS)

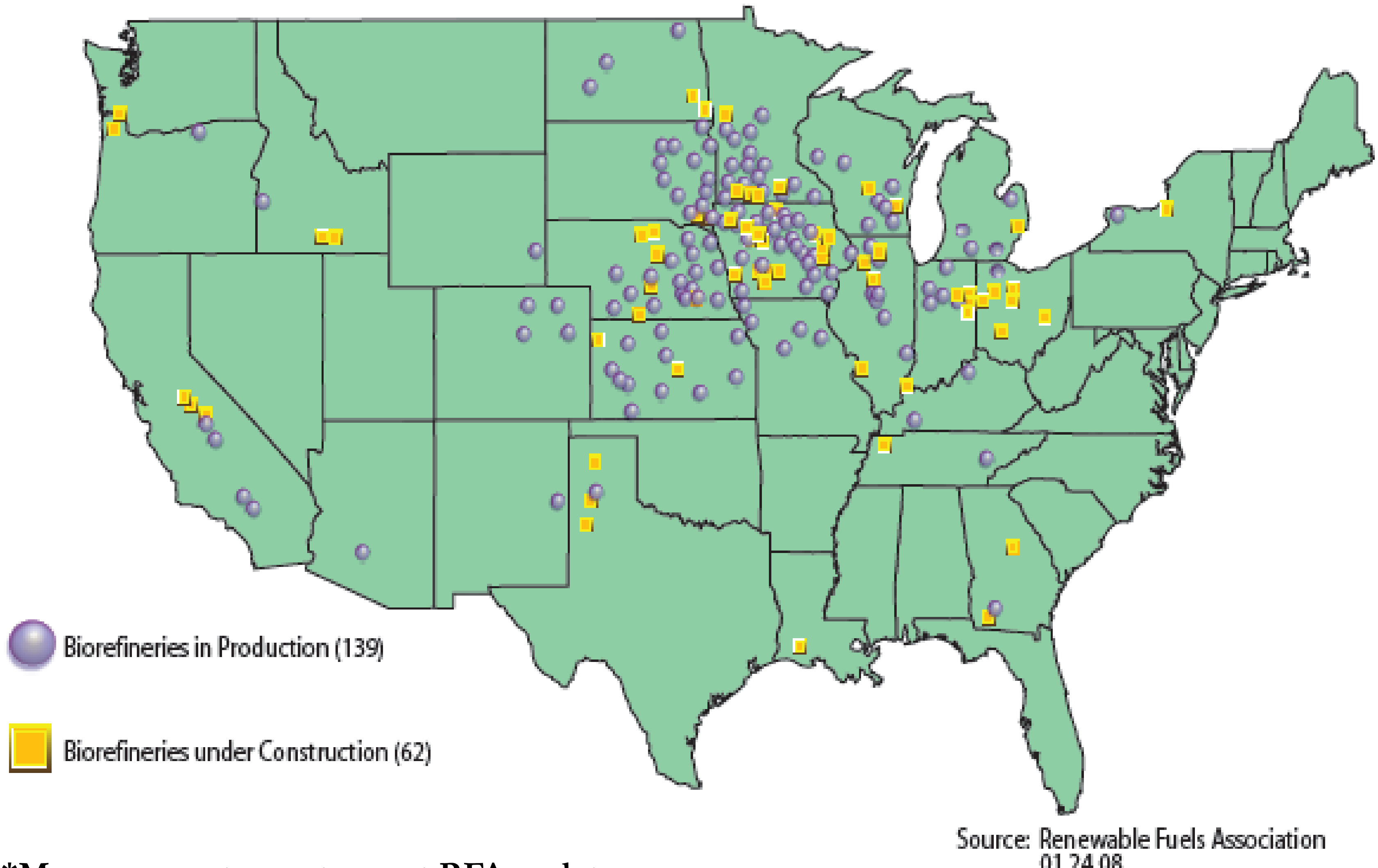
•Co-Product from Ethanol production
•Highly palatable feed ingredient
•Fagen estimates 350,000 tons per year – 90% of which will be dried



DDG Consumption – Commodity Specialist Co.

•Typical analysis: 27% protein, 11% fat, and 9% fiber
•Available at 10% moisture within 75 mile radius of plant
•Price usually tracks with corn

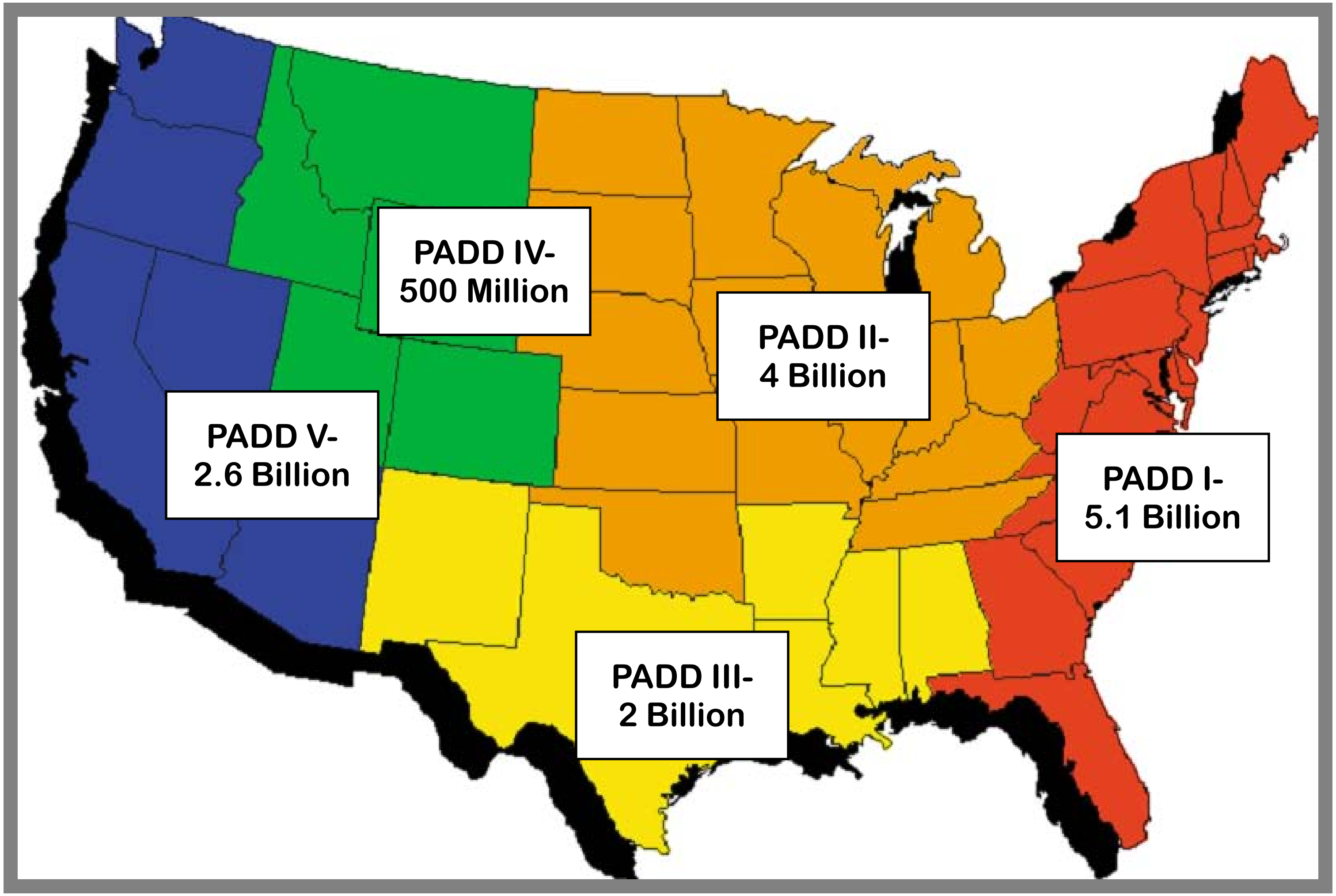
US Ethanol Plant Locations



*Map represents most recent RFA update.

Ethanol Volume Potential

Petroleum Administration Defense Districts



(Gallons Per Year, Based On 10% Blend)

Source: American Coalition For Ethanol

Southeast Ethanol Market

State	Ethanol Production	Ethanol Plants Under Construction	Total Production and Under Construction	10% Ethanol Market	85% Ethanol Market
Georgia	100.4 MGY	10 MGY*	110.4 MGY	513 MGY	4,365 MGY
Florida	0 MGY	0 MGY	0 MGY	871 MGY	7,407 MGY
North Carolina	0 MGY	60 MGY	60 MGY	444 MGY	3,776 MGY
South Carolina	0 MGY	0 MGY	0 MGY	249 MGY	2,117 MGY

Table Source: Energy Information Administration

*** - based on press reports for Range Fuels. Soperton, GA**

East Coast Ethanol - Mission

- **Be the low cost provider of ethanol on the East Coast**
- **Construct and operate four 110 MGY Fagen dry grind ethanol plants**
- **Explore expansion opportunities**
  - **Plant improvements**
  - **Additional dry grind plants**
  - **Cellulosic technology**

East Coast Ethanol is a…

- Limited Liability Company
- Open to all investors in states in which ECE shares will be registered, so long as they meet suitability requirements
- 10% down payment due at time of subscription but investor does not become an owner until funds are released from escrow
- In order to release funds from escrow, ECE must raise at least the minimum offering amount and obtain a debt financing commitment for all of the debt necessary to fund the project*
- ECE has up to 12 months from the date the offering begins to meet these conditions or investors' funds must be returned from escrow to the investors
- If investor becomes owner - One unit, One vote
- Income allocation not subject to self-employment tax (may not apply to investors who are full-time employees of ECE)
- Pass through entity – single level taxation
- Like any investment, stock in ECE can appreciate or depreciate based on inherent project risks

***A debt financing commitment is not the same as executing debt agreements and there may be a risk that ECE releases funds from escrow based on the commitment but then does not close the debt financing transaction. In that event, your investment may be held until a replacement lender is found, may be returned to you or may be used by ECE to start building the project. Without sufficient debt financing, ECE will have difficulty completing the project and your investment could lose significant value.**

Industry Leading Partners

East Coast Ethanol
Board of Directors
(17 Members)

Executive Committee

Project Management
C.Thompson & Associates

GA, FL, NC, SC Site
Development Committees

Design/Build Partners

- Fagen, Inc.
- ICM

Professional Services

- Brown Winick – Legal Counsel
- Christianson & Associates – Forecasts
- Hein & Associates – External Auditing

Strategic Partners

- US Water
- US Energy
- Ethanol Marketing
- Grain Marketing & Procurement
- Norfolk Southern
- CSX
- TranSystems

Strategic Resources

- PRX
- Southern Ethanol Council
- Local and State Economic Development Resources

Regional Fuel Terminals and Plant Locations

ECE Comparative Advantage

Business Model	Corn	Ethanol	DDGS	Gross Margin	Ext.
Origination	$ 5.00	$ 5.65	$ 1.61	$ 2.25	$ 88,524,827
Destination	$ 5.50	$ 6.27	$ 1.81	$ 2.58	$ 101,324,206
ECE Advantage	$ (0.50)	$ 0.62	$ 0.21	$ 0.33	$ 12,799,379

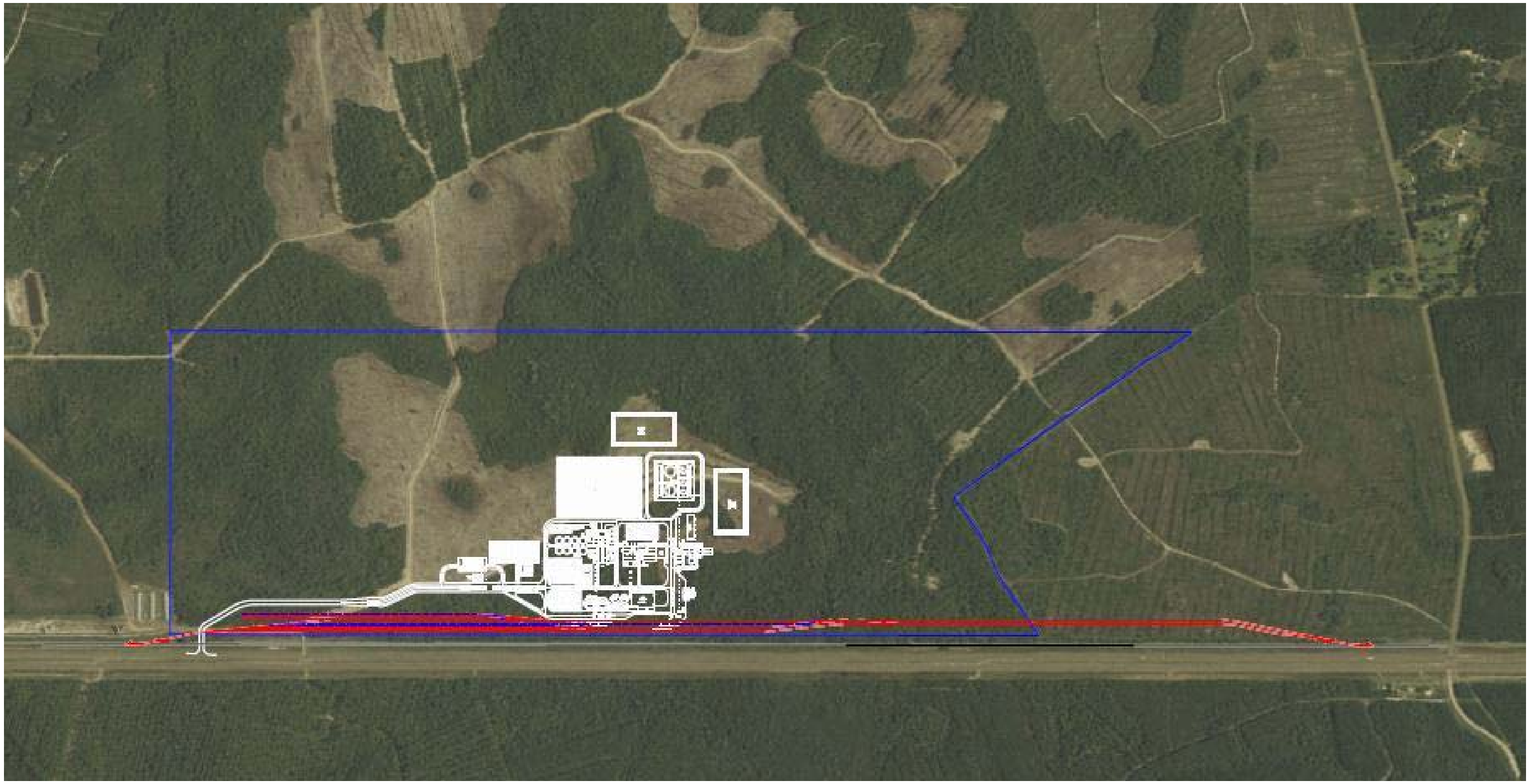
*Margins and pricing are quoted per bushel. Each plant will consume 39,286,000 bushels of corn annually.

Price Spreads from Iowa to Jacksonville as of 9/15/08		
Corn	$0.50/bu	Source - Palmetto Grains
Ethanol[1]	$0.22/gal	Source - Eco Energy
DDGS	$23 .00/ton	Source - Palmetto Grains
(1) – rail cost minus local trucking cost		

Campbellton, FL Site Plan

- Terminals
  - Panama City (60 mi)
  - Freeport (60 mi)
  - Niceville (60 mi)
  - Tampa (275 mi)
- Ports
  - Panama City (60 mi)
- Dual rail access via Bayline Railroad

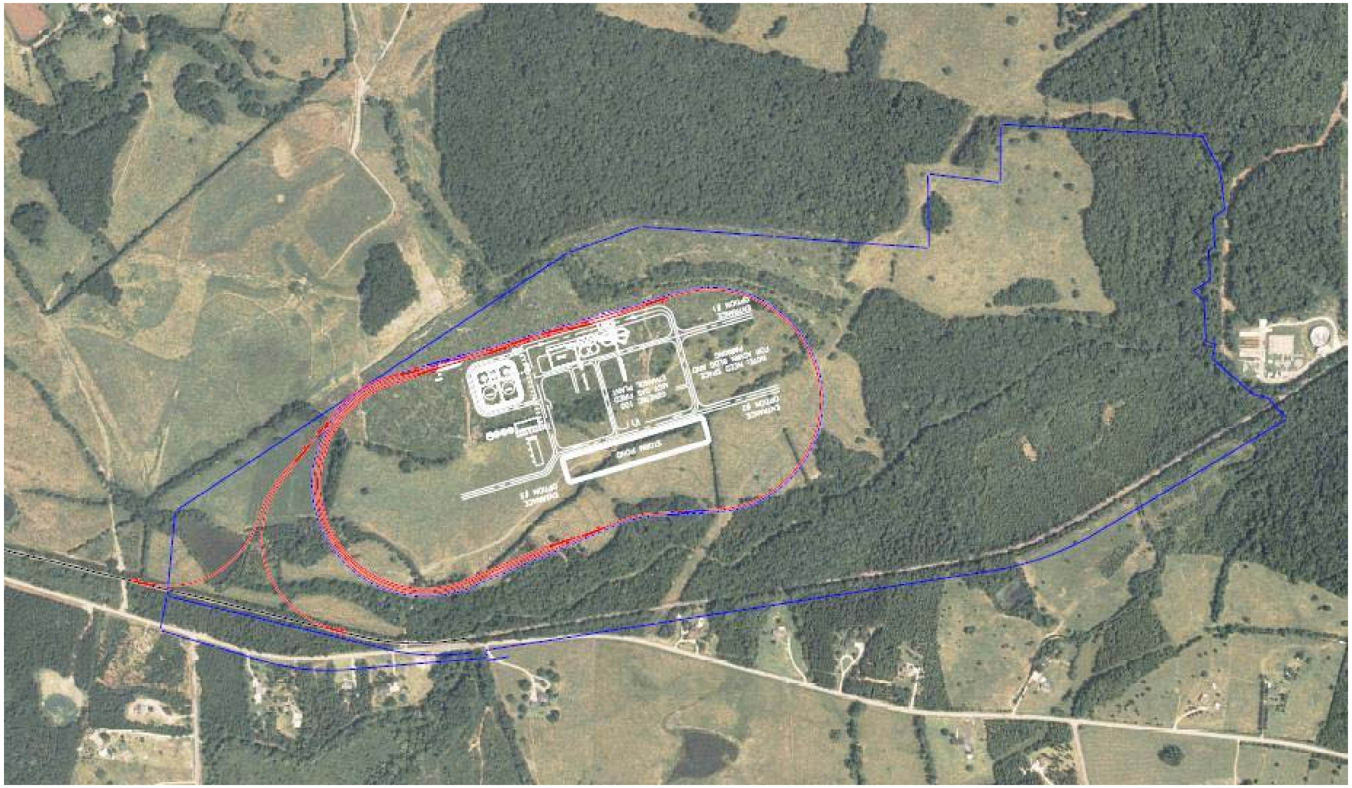
Jesup, GA Site Plan



- **Terminals**
  - Savannah (65 mi)
  - Jacksonville (95 mi)
  - Macon (125 mi)
  - N. Augusta (125 mi)

- **Ports**
  - Brunswick (50 mi)
  - Savannah (65 mi)
  - Jacksonville (95 mi)

Chester, SC Site Plan



•Terminals

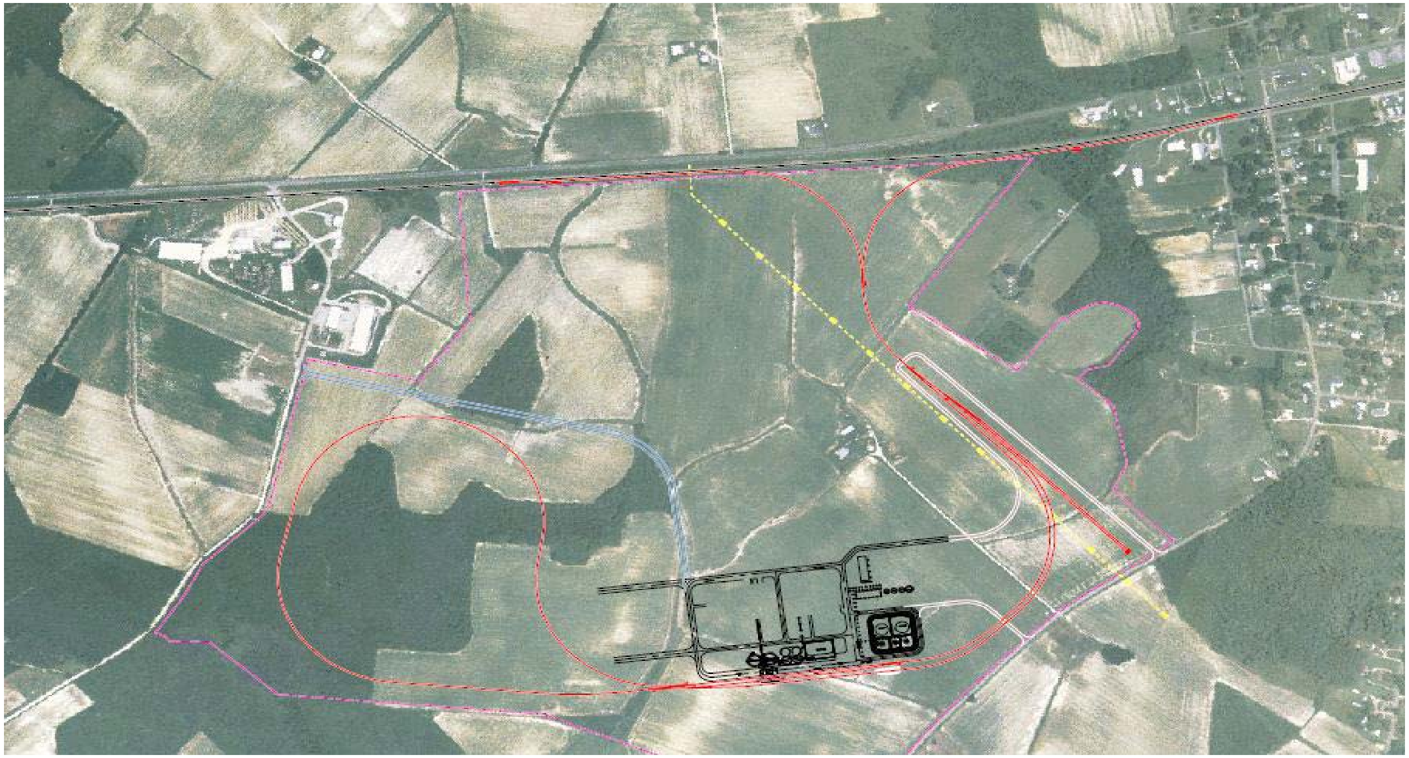
- Charlotte (50 mi)
- Spartanburg (55 mi)
- Belton (90 mi)
- N. Augusta (120 mi)

•Ports

- Charleston (160 mi)

•Dual rail access via Lancaster & Chester Railroad

Seaboard, NC Site Plan



- Terminals
  - Chesapeake (75 mi)
  - Richmond (65 mi)
  - Greensboro (125 mi)
  - Selma (100 mi)
- Ports
  - Norfolk (75 mi)
  - Wilmington (130 mi)

State Incentives

- **We expect to receive approximately $126,000,000 in incentives from the states of North Carolina, South Carolina, Georgia and Florida.**

- **Some of these incentives may be structured over a period of time, however, the final amounts and time periods will be determined once we finalize and sign the incentive agreements.**

Time Line Goals

- Start indication of interest meetings – March 2008
- Planned effective date with SEC – September 2008
- Financial close – December 2008
- Start construction – January 2009
- Fagen can begin construction simultaneously
- Construction schedule – 18 to 22 months per plant
- First plant start-up – Summer 2010

Timeline is contingent upon successful sale of membership units and financial close.

Other potential project risks include construction delays, problems obtaining required permits, and unknown environmental issues related to plant sites.

ECE Financing Plan

Sources of Funds

• Senior Debt	
– Term Loan	$374,000,000
– Revolving Line of Credit	$66,000,000
• Member Equity – seed capital	$9,800,000
• Member Equity	$421,700,000
• Total of funds	$871,500,000

Total of funds will remain constant - additional debt may be raised to cover any equity shortfalls. We can give no assurance or guarantee that we will be able to obtain sufficient debt financing or that debt financing will be available on favorable terms especially in the current tight credit environment.

Approximate Use of Funds

• Plant Construction	$587,800,000
• Site Development, Rail, Utilities, Insurance, Contingencies, Misc.	$142,320,000
• Inventory & Working Capital	$74,640,000
• Financing, Costs of Raising Capital, Organizational, and Preproduction Costs	$66,540,000
Total	**$871,500,000**

These figures are estimates only and the actual use of funds may vary significantly depending on factors encountered as projects develop.

Stock Facts

Investor Requirements

- Meet suitability requirements in states where ECE is registered
- Minimum purchase - $15,000 (equals one unit)
- Additional purchases made in increments of $5,000

Unit Transfers

- East Coast Ethanol will establish a qualified matching service for transferring membership units – units will not be listed on a national exchange. Units will be considered illiquid securities and you will not be able to readily sell your securities.
- Transfers can commence after first plant start-up

Escrow Procedures

- 10% subscription payment due at signing with promissory note for balance (this down payment is non-refundable and ECE may pursue legal options for balance if not paid in a timely manner)
- Balance due within 20 days after Board calls balance, which can occur any time after the minimum offering amount is subscribed
- Escrow terminates when:
  - - equity is raised, and
  - - debt financing commitment for the project is obtained*
- Failure of East Coast Ethanol to achieve financial close and terminate escrow within 12 months of date of effectiveness results in funds returned with interest and in no event will less than the full amount of the principal investment be returned to investors
- Investor does not become an owner until ECE satisfies conditions for releasing funds from escrow
- Minimum offering amount to terminate escrow is $253,650,000

*A debt financing commitment is not the same as executing debt agreements and there may be a risk that ECE releases funds from escrow based on the commitment but then does not close the debt financing transaction. In that event, your investment may be held until a replacement lender is found, may be returned to you or may be used by ECE to start building the project. Without sufficient debt financing, ECE will have difficulty completing the project and your investment could lose significant value

ECE Assumptions

Categories	
Ethanol Price (net price)	$1.96
Ethanol per bushel of corn (gal)	2.8
DDGS Price (gross price/ton)	$147.00
CO2 (gross sales/ton)	$12.00
Corn Price (per Bu.)	$4.11
Energy Use (BTU/Gal.)	32,000
Electricity (per kilowatt)	$.06
Natural Gas (per million BTUs)	$9.00
Employees (per plant)	45-50
Estimated ROI (year 5)	22.22%

***Unfavorable moves in commodity and energy prices can have a significant negative impact on ECE's profitability.**

ROE Matrix (Year 5)

Ethanol	$1.60	$1.90	$1.96	$2.20	$2.50	$2.80	$3.00
Corn							
$8.00	-117.86%	-87.63%	-81.59%	-57.40%	-27.17%	3.06%	23.21%
$7.50	-104.90%	-74.67%	-68.62%	-44.44%	-14.21%	16.02%	36.18%
$6.50	-78.98%	-48.75%	-42.70%	-18.52%	11.71%	41.94%	62.10%
$6.00	-66.02%	-35.79%	-29.74%	-5.56%	24.67%	54.91%	75.06%
$5.50	-53.06%	-22.83%	-16.78%	7.41%	37.64%	67.87%	88.02%
$5.00	-40.09%	-9.86%	-3.82%	20.37%	50.60%	80.83%	100.98%
$4.50	-27.13%	3.10%	9.14%	33.33%	63.56%	93.79%	113.94%
$4.11	-17.02%	13.21%	22.22%	43.44%	73.67%	103.90%	124.05%
$4.00	-14.17%	16.06%	22.10%	46.29%	76.52%	106.75%	126.90%

7 Year Historical Price Averages (Source: Pro Exporters): Corn = $2.58/bu Ethanol = $1.68/gal

The above matrix is not a guarantee of future results and should not be relied on as such. You should evaluate this information in conjunction with the Company's prospectus which can be accessed at our website: www.eastcoastethanol.us

Project Risks

- Failure of Fagen or ICM to perform contractually could jeopardize some or all ECE plants
- Construction delays could devalue investment units if the sale of ethanol or co-products are delayed
- ECE will rely solely on Fagen and ICM to supply all of the technology necessary to build and operate all plants – we expect that they will either own or license this technology
- ECE has no operating history and is not experienced in selling securities
- Current credit conditions have tightened and could inhibit ECE's ability to fully capitalize its projects
- ECE could have to modify plans to construct 4 plants simultaneously if it is unable to raise the required financing
- Corn prices sustained at current historical highs would negatively impact ECE's profitability

A Clear Choice?

ECE Website and Prospectus

For more information and a prospectus,

please visit us at:

www.eastcoastethanol.us

Investors in North Carolina, Virginia and Maryland can obtain more information from our broker-dealer, Thomas Group Capital, at 404-504-6050 or by visiting its website at:

www.thomassec.com